# **FB1200 Flow Computer**

The FB1200 flow computer measures and controls oil and gas flow for up to two meter runs. The FB1200 supports gas differential pressure, gas linear meters, and liquid linear meters. With a rugged housing and multiple I/O, communications, and power options, the FB1200 provides accurate and reliable flow measurement in the harshest conditions.

The FB1200 is part of Emerson's new field mount flow computer family that delivers a convenient approach to remote oil and gas sites by addressing challenges to power, safety, measurement reliability and accuracy.

Designed for simplified configuration and ease of use, the FB1200 is also highly configurable and supports multiple flow and fluid property calculations right out of the box. The flexible design provides exactly what is required for each application. The FB1200 can also be equipped with FBxWifi<sup>™</sup> allowing you to configure the flow computer and retrieve site data more safely than before.

The new flow computers also come with the latest Rosemount<sup>™</sup> sensor technology, providing high accuracy differential pressure and static pressure measurement with long term stability to help improve measurement confidence and production efficiency.

### **Features**

The FB1200 flow computer includes the following key features:

- Increased measurement confidence, reduced measurement uncertainty
- Industry leading differential and static pressure measurement including 0.05% of reading accuracy and 5-year stability
- High accuracy temperature measurement including curve matching via the Callendar-Van Dusen equation
- Reduced need to re-calibrate resulting in less time spent on site
- Simplified configuration and set-up with the FBxConnect<sup>™</sup> configuration software tool
- Flexible design with configurable I/O and communication ports to meet site needs
- Standard firmware supports global calculations for orifice, cone, Venturi, nozzle, conditioning orifice, turbine, PD, Auto-Adjust and Coriolis

#### **Energy and Transportation Solutions**

- Standard firmware supports Property Calculations for Natural Gas, Pure Gas, Crude Oil, and NGL/LPG
- Flexible PID control with override complimented by configurable logic blocks and effects
- Simple selection of engineering units to suit local requirements
- Global Hazardous Area Approvals Class 1 Div 1 & 2, ATEX & IEC Ex d & Ex ec
- FBxWifi allows secure local wireless access from safe area
- Ease of integration with support for Modbus, ROC, BSAP and DNP3 protocols
- Enhanced security helps prevent unauthorized access
- Enhanced alarming and historical data storage, improved audit trail
- Superior performance gives better control of your operations and maximizes profits
- API 21.1 compliant



Aluminum Housing

Stainless Steel Housing

FB1200



### FBxWifi™

The optional FBxWifi communications enables you to connect your laptop or tablet to the flow computer through a secure wireless connection. Once connected wirelessly, you can use FBxConnect configuration software to view process values, edit configuration parameters, and collect logs stored in the flow computer – all from within the safe area.

#### **Firmware**

The base firmware in the FB1200 flow computer comes with all the calculations, features and functionality required to provide consistent measurement with increased confidence for gas metering and control. The flow computer measures static pressure, differential pressure or pulse frequency, and temperature for up to two meter runs.

The flow computer performs flow calculations based on the following set of user selectable global calculations. To fully satisfy local requirements the engineering units are fully user selectable between either U.S. or metric, or a combination of each.

The firmware supports the following flow calculations:

- AGA 3 1992/2013 (volume, mass/density, and mass/relative density)
- ISO 5167 1991/1998/2003 (orifice, Venturi, and nozzle)
- Rosemount 405C Compact Orifice and 1595 Conditioning Orifice Plate
- McCrometer V-Cone<sup>®</sup> and Wafer Cone<sup>®</sup>
- NUFLO<sup>™</sup> Cone
- AGA 7 2006 (pulsed turbine, PD, and ultrasonic)
- AGA 11 2013 (Coriolis pulses)
- Auto-Adjust<sup>™</sup> meter
- AGA 9 (Multipath Ultrasonic)
- API 20.1 Liquid Allocation Measurement
- API 12.2 Calculation of Petroleum Quantities

The firmware supports the following property calculations:

- AGA 8 1994 (Detailed, Gross 1 and Gross 2)
- AGA8 2017 Part 1 and Part 2 (GERG 2008)
- **Note:** AGA8 Part 2 / GERG provides support for the following pure gases: Nitrogen, Carbon Dioxide, Hydrogen, Oxygen, Carbon Monoxide, Water Vapor, Hydrogen Sulfide, Helium, and Argon
- Speed of Sound calculated via AGA 10 and AGA 8 2017 Part 2
- NX-19 1962, MOD, VDI/VDE 2040, Miller

- ISO 12213 2009 (parts 2 and 3)
- SGERG 1991 (Std., Alt 1, Alt 2 and Alt 3)
- GPA 2172 2009 (including saturated vapor calculation)
- ISO 6976 1995 (Superior and Inferior, incorporating Technical Corrigendum 2 [1997] and 3 [1999])
- AGA 5 2009
- API 11.1 Temperature and Pressure correction for Crude Oils, Refined Products, and Lubricating Oils
- GPA 8217/API 11.2.4 Table E (formerly TP-27) Temperature Correction for NGL and LPG
- GPA 8117/API 11.2.5 (formerly TP15) Vapor Pressure and API 11.2.2, API 11.2.2M, API 11.1 Pressure Correction for NGL and LPG

The firmware accepts gas density, base density, and specific gravity from any of the following sources:

- Up to 2 gas chromatographs (GC)
- Fixed value
- Periodic download from SCADA
- An external signal, such as analog input
- Calculated based on gas composition
- For liquid meters, the flow meter signal can be provided by a pulse input, an analog flowrate, or a direct accumulation from the meter electronics.

The firmware includes the following flow rates and totals for gas DP and gas linear meters:

- Uncorrected volume
- Corrected (standard) volume
- Mass
- Energy
- Integral Value (DP meter) or Pulse Totals (linear meter)

In addition to the normal totals, the firmware also supports the following fault totals which can be enabled for a gas meter. The conditions to trigger the fault totals are user configurable:

- Uncorrected volume fault totals
- Corrected volume fault totals
- Mass fault totals
- Energy fault totals

The firmware includes the following flow rates and totals for API 12.2 and API 20.1 (low water):

- Indicated Volume / Mass
- Gross Volume
- Gross Standard Volume
- Net Standard Volume
- Water Volume
- Mass

- Flow time
- Pulses

The firmware includes the following flow rates and totals for API 20.1 (high water):

- Indicated volume / mass
- Gross Volume
- Oil (Unshrunk and Theoretical Production)
- Natural Gas Liquid
- Flashed Gas
- Water (Uncorrected and Corrected Volume)
- Flow Time
- Pulses

**Note:** The firmware can accept a water cut from an on-line analyzer or from an off-line analyzer corrected to metering conditions.

The firmware supports a fallback mode when a process variable's value is questionable. The fallback options can be one of the following:

- Use last good value
- Use a fixed fallback value

#### **Alarms and Events**

The flow computer supports extensive alarming capability to enhance operational efficiency and improve the audit trail. Alarms are pre-allocated to meter runs and stations for standard values such as pressure, temperature, differential pressure or frequency as well as meter run and station flow rates. In addition to these standard alarms, the FB1200 provides a number of user alarms that you can assign to other database parameters simply by "filling in the blanks" in user alarm templates in the FBxConnect configuration tool. Storage is provided for the most recent 1000 alarms in the Alarm log.

The event log stores the significant events during operation and can be configured to either store all events in a single log of 2000 events or the user can select to store the metrology/legal events in a separate log from the operational events. With the latter option the event log capacity is 1000 metrology events and 1000 operation events.

#### **Automated Checksum Verification (ACV)**

As an extended auditing feature, the flow computer provides an option to perform online integrity checks by generating firmware and configuration checksums. The checksum is a 32-bit CRC number which is routinely calculated and compared against the last verified checksum. If a newly calculated checksum does not match with the last verified checksum, the system generates a checksum error and the flow computer goes into an unverified state.

#### History

The FB1200 features expanded and flexible history capability to ensure measurement confidence and meet the increasing demands for secure data.

The flow computer has four standard periodic logs available providing hourly, daily, weekly, and monthly history. These logs can contain up to 110 variables including flow weighted average data, totals, and gas composition. For averaging, the FB1200 supports either flow weighted or flow dependent which can be linear or formulaic.

For gas meter averages, you can choose between flowdependent linear per API Chapter 21.1 (2013) or flowdependent formulaic, flow-weighted linear, or flowweighted formulaic averages per API Chapter 21.1 (1993). Liquid meter averages are flow-weighted averages per API Chapter 21.2 (2000).

The FB1200 can store the following standard periodic logs for 60 variables. With the flexible history design, the number of variables and the time duration for different periodic logs can be adjusted to meet the application requirement.

- Hourly logs 62 days or 1500 records
- Daily logs
- 12 months or 365 records
- Weekly logs
- 12 months or 52 records
- Monthly logs 60 months or 60 records
- **Note:** This is only the initial default history. With the flexible history design, the number of variables and the time duration for different periodic logs can be adjusted to meet the application requirement.

The flow computer also supports two user periodic logs, the duration or period of each is user selectable between 1 second and 200 hours. The first user periodic logs include 10 parameters over 4,000 periods and the second contains 20 parameters over 500 periods.

The flow computer with FBxConnect provides preformatted EFM reports for hours and days. The format of the reports can be .csv, .pdf, or secure .pdf.

In addition to the above reports, the flow computers can produce FLOWCAL-complaint cfx files through the FBxConnect tool as well as calibration reports which contain U.S. Bureau of Land Management specific parameters.

## Housing

The FB1200 includes an explosion-proof and flameproof enclosure made of die-cast aluminum or stainless steel that can operate in an unprotected outdoor environment. Wiring for I/O, communications, and power enters the enclosure through the four conduit fittings. The front-end cap provides a viewing window for the optional LCD. The rear end cap provides access to the screw terminals with connections for communications, I/O, and power. The end caps provide the ability to fit wire security seals.

### **Hazardous Area Certifications**

The FB1200 has the following Global Hazardous Area Approvals:

- North American certification for Class I Division 1 Groups C and D (explosion proof) and Class I Division 2 Groups A, B, C and D
- ATEX and IECEx certification for Exd Zone 1 (flame proof) and Exn Zone 2 hazardous locations

### **Power Options**

The FB1200 has the following power options available:

- External DC supply
- External DC supply with internal battery back-up
- Solar panel charging internal battery, unit has builtin solar regulator

The internal battery can power the device under normal operating conditions without charging for up to 19 days.

**Note:** Internal battery option is not available with ATEX or IEC approval.

# **Configuration Software**

Emerson's new FBxConnect<sup>™</sup> tool is a Microsoft<sup>®</sup> Windows<sup>®</sup>-based tool that enables you to easily monitor, configure, service, and calibrate the FB1200 flow computer. Designed for ease of use, FBxConnect provides at-a-glance monitoring, quick access to commonly performed tasks, and a guided configuration process to quickly get your measurement up and running.

The wizard-driven approach simplifies configuration and ensures that you only need to enter the required data once. Whether you are an experienced engineer or a new technician, you can be confident configuration is done correctly the first time.

FBxConnect runs on a Windows PC or tablet. You connect securely to the flow computer using one of its

serial ports, Ethernet port, or optionally through the FBxWifi wireless connection. For more information, refer to product data sheet *FBxConnect* (part D301789X012).



Monitor Screen

DP Mtr.1							DPN	Aeter			
General	Advanced	Diagnosti	s Rates & Total	s							
91	DP Mtr. 1		9	tation A	lasignimi	ent :	Station	đ		-	
escription :			. F	uid Pre	perties	Reference :	Fluid P	rop_1		-	
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Meter Tone		AGA3 Orifice (	Internal Tarrah		Meter	Diameter	40		0.0	14120	forward
AGA 3 Calculat	tion Selection :	AGA3 2013 Vol	une	*	Pipe D	lameter :	8.0	in j	to Flow Status :	Flowing	O Reverse
Meter Inp	uts										
Meter Inp	uts										
	L/C	Definition		M	ode	Override	Value	Selected Value	Units	Alarms	
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Flowing Press	ure	Pres	(1-1 ··· -	Live	۳	0.0		-2.89	psk(g)	Alerns	
Flowing Temp	erature	RTD	3-1 💶 🗖	Live	٠	0.0		72.37	1¢	Alarma	
Corrected	Volume Rate A	Varm				Last Mete	r Inspe	tion Time			
	Limit	t	Status			/1/2000 123	10:00 AM				
High High Ala	erm Limit 1	0000.0 MCF	d Disabled								
High Alarm Li	mit 1	0000.0 MCF	d Disabled								
Low Alarm Lin	mit 0.	0 MCF	d Disabled								
Low Low Alan	m Limit 0	0 MCF	d Disabled								
Rate of Chang	ge Limit 1	00.0 MCF	d Disabled								
Point Failure A	Narm Status		Normal								

DP Meter

#### Security

To secure your valuable process and data, the FB1200 provides multi-level role-based access, user account authentication, and password encryption.

The system administrator can set a minimum password length (up to 20 characters) that accommodates lower case, upper case, numbers, and symbols, as well as configure a user lock-out feature that locks out invalid users after a defined number of failed login attempts.

Additionally, the DNP3 protocol lends itself to an added layer of security through Secure Authentication (SA). SA version 5 (SAv5) is available in the FB1200 Flow Computer as a selection in the firmware. SAv5 authenticates the devices which significantly improves resistance to outside influence.

# **Integral Pressure Sensor Options**

The flow computer can be supplied with one of three sensor options to suit your metering needs:

- Integral Multivariable Transmitter (MVT) measuring both Static Pressure and Differential Pressure (DP)
- Integral inline static pressure sensor
- NO integral pressure sensor external transmitters are used

If the FB1200 has an integral sensor, it can also communicate with one remote 4088B transmitter. If it has no integral sensor it can communicate with one or two remote 4088B transmitters.

Enabled by superior sensor technology and engineered for optimal flow performance, the integral pressure sensor on the flow computer delivers unparalleled accuracy, over a wide range of operating conditions and industry leading stability to ensure you meet standards and regulations.

The pressure sensors on the flow computer can measure DPs of up to 1000" of water / 2500 mBar and static pressures, up to 4000 psi / 275 bar in either gauge or absolute with accuracies up to 0.05% of reading.

### **Temperature Input (RTD/PRT)**

With industry leading measurement accuracy, the temperature measurement of the FB1200 will ensure that you minimize your measurement uncertainty in all operating conditions. The input accepts 2-, 3- or 4-wire connections reducing any field wiring induced errors and supports sensor curve matching utilizing the optional Callendar-Van Dusen constants to define the

unique characteristics of the RTD/PRT to further improve process temperature measurement uncertainty.

The FB1200 flow computer's superior static pressure, DP, and temperature measurement performance and stability ensures you meet standards and regulations so you can avoid fines, penalties, leaseholder disputes, and lost revenue.

### **Inputs and Outputs**

#### Base I/O

In addition to the integral pressure sensor, the FB1200 includes the following I/O points in the base un it:

- Two analog channels individually software selectable as analog inputs (AI) or analog outputs (AO)
- Two discrete channels individually software selectable as discrete inputs (DI), discrete outputs (DO), or pulse inputs (PI)
- One RTD/PRT (2-, 3-, or 4 wire)

Analog Inputs (AI) are individually software configurable for either 4 to 20 mA or 1 to 5 Vdc operation.

To keep measurement uncertainty at a minimum when external transmitters are being used, both the AI and AO channels have industry-leading measurement accuracy with an excellent performance over a wide ambient temperature range.

Each Discrete Input (DI) channel can also be software configured to function as a latched DI.

The Discrete Output (DO) channels are solid-state, normally open switches rated at 500 mA, enough to directly drive most samplers. Each DO channel can be software configured as a latched, toggled, momentary, timed duration output (TDO), or scaled pulse output.

The PI channels are most commonly used to interface with turbine meters, Coriolis meters, ultrasonic meters, and positive displacement (PD) meters. The high-speed input supports signal up to 10.5 kHz.

# **Expansion I/O (optional)**

In addition to the base I/O provided, the optional 6point I/O board adds the following I/O capabilities to the FB1200:

 Two additional channels that are individually software selectable as either analog inputs or analog outputs  Four additional channels that are individually software selectable as discrete inputs, discrete outputs, or pulse inputs

### Control

The FB1200 optionally supports control functions including PID control, basic programming through action blocks, effects, and math blocks.

**PID Control** – The FB1200 supports up to three Proportional, Integral, and Derivative (PID) control loops. Each PID instance supports a primary and an override loop. Each loop has its own user-defined input, output, and override capability.

Typically, a PID control maintains a process variable at set point. If you configure a PID override control, the primary loop is normally in control of the control device but the override loop can take over control of the process if required. A typical example would be primary flow control with a pressure override.

Action Blocks – The FB1200 supports up to 30 action blocks. Action blocks are used in conjunction with effect blocks to monitor a configured condition and to perform an action (effect) when the logic is "true." An action block consists of a user defined Boolean logic statement with two variables. These variables can either be live parameter values or constants.

Multiple action blocks can be chained together to create more complex logic. Each action block includes multiple bypasses, which can temporarily halt the action to be taken for maintenance and safety.

**Effects** – The FB1200 supports up to ten effects. Effects cause an action to occur when the result of one or more action blocks is active ("true"). Multiple action blocks can cause the same effect, such as shutting a valve or enabling an alert beacon.

You configure an effect by defining an output parameter and the values to write to that parameter when the effect is either active or inactive. You can also configure an active effect to be self-clearing or to require a manual reset.

**Math Blocks** – The FB1200 supports up to ten math blocks. Math blocks perform mathematical equations using user-defined variables as inputs. Each math block consists of up to four user-defined variables, three mathematical calculations, and the results of each calculation.

The result of the math block equation can be assigned to a user data point, to drive an output point, to a calculated value or to any other database parameter. Mathematical calculations also support standard math functions (POW, EXP, LOG, SQRT, etc.), constants, and operators.

FBxConnect checks each calculation string for the correct syntax and uses double precision floating point math throughout the calculation.

**User Data Points** – User data points are configurable storage areas in the data base. These user data points can store the constants / variables that are inputs to the math blocks in addition to the calculated results of math blocks. They can also be used to represent interim calculation values or values of additional inputs or outputs etc. There are eight user data instances, each with a tag and description, 30 integers (split between byte, short and long), 20 single floating points, and 10 double floating points, providing storage for up to 480 variables.

### Communications

The FB1200 provides up to five user-selectable communications ports: three serial ports, one Ethernet port, and one optional port that supports FBxWifi (802.11 b/g) communications using DNP3 protocol.

- COM1 4-wire serial communications. Software selectable for EIA-232 (RS-232), EIA-422 (RS-422), or EIA-485 (RS-485) operation.
- COM2 2-wire serial communications. Software selectable for EIA-232 (RS-232) or EIA-485 (RS-485) operation.
- COM3 2-wire serial communications. Software selectable for EIA-232 (RS-232) or EIA-485 (RS-485) operation.
- COM4 –FBxWifi (802.11 b/g) communications (optional).
- COM5 Ethernet. 10/100BASE-T twisted pair. Supports up to seven sessions.

### **Communications Protocols**

The FB1200 supports multiple communications protocols, including DNP3, Modbus master and slave (ASCII and RTU), BSAP, and ROC on the three serial ports and DNP3 on the FBxWifi port. In addition, the Ethernet port supports Modbus over TCP/IP protocol (master and slave), DNP3/IP, ROC, and BSAP.

### FBxNet™

FBxNet is a secure, easily configurable, peer-to-peer communication network for exchanging data between Emerson FB3000 RTUs and FB1200 and FB2200 flow computers over an Ethernet connection. FBxNet supports subscriber and publisher devices, where publishers provide data to their subscribers. The FB3000 RTUs and FB1200 and FB2200 flow computers can be publishers; only an FB3000 can be a subscriber. For more information, refer to *FBxNet* product data sheet (part D301905X012).

# **Mounting Options**

The FB1200 supports either direct mount to a manifold on the pipeline or indirect mounting on a two-inch pipe or pole. A mounting bracket and bolts are available for use with a traditional flange, coplanar flange, or inline static pressure options.

#### **FB1200 Flow Computer**

CPU Module						
Processor	The central proces with an ARM <sup>®</sup> Cor	ssing unit (CPU) of the flow computer is an NXP® Kinetis® K61 series CPU tex® M4 processor.				
Memory	SRAM	8 MB, holds current states of all variables and historical archives.				
	Flash	128 MB, holds firmware image and configuration files.				
Clock	Туре	Real-time clock				
	Accuracy	0 °C to 40 °C 60 seconds/year				
		-40 °C to 80 °C 110 seconds/year				
	Watchdog Timer	1175 milliseconds				
Diagnostics	Battery voltage monitor, external voltage monitor, SRAM battery status					
Communications						
Ports	COM1	4-wire serial communications. Software-selectable for RS-232, RS-422, or RS-485 operation.				
	COM2	2-wire serial communications. Software-selectable for RS-232 or RS-485 operation.				
	СОМЗ	2-wire serial communications. Software-selectable for RS-232 or RS-485 operation. Can communicate to 4088B transmitters.				
	COM4	FBxWifi (optional) 802.11 b/g				
	COM5	Ethernet 10/100 Base-T supports up to 7 sessions (1 Modbus Master, up to 3 DNP3, others selectable between ROC, BSAP, and Modbus Slave)				
Protocols	Serial ports suppo The Ethernet port and ROC protocol Wi-Fi supports DN DNP3 includes lev	rt DNP3, Modbus slave (ASCII or RTU), BSAP, and ROC. supports Modbus over TCP/IP protocol (master and slave), DNP3, BSAP, P3 el 3 protocol subset				

Base I/O

The base FB1200 includes the following I/O:

- 2 channels that are individually software selectable as either analog inputs or analog outputs
- 2 channels that are individually software selectable as either discrete inputs, discrete outputs, or pulse inputs
- 1 process temperature input (RTD/PRT)

#### **Expansion I/O (optional)**

6 Channel I/O Board	<ul><li>Provides 6 additional I/O channels in addition to the base I/O.</li><li>Note: Specifications for expansion I/O channels are identical to base I/O channels except where noted.</li></ul>					
	Analog Inputs / Analog Outputs	Quantity	2 channels Each channel is individually software selectable as an AI or AO.			

	Discrete Inputs / Discrete Outputs / Pulse Inputs	Quantity	4 channels Each channel is DO, or PI.	individually software selectable as a DI,			
I/O Specifications							
Analog Inputs	Туре	Single-ended					
	Input Range	1 to 5 Vdc or 4	4 to 20 mA (softv	/are-selectable)			
		Over Range	1 to 5 Vdc	0.8 to 5.2 Vdc			
			4 to 20 mA	3.2 to 20.8 mA			
	Resolution	16 bits					
	Scan Rate	10 samples p	er second				
	Input Impedance	1 to 5 Vdc Inputs	200 kΩ				
		4 to 20 mA Inputs	250 Ω				
	Fault Mode	User-entered default value or last good value					
	Software Filter	Software damping is available in FBxConnect configuration software					
	Input Filter	20 HZ @ -3 dB					
	Surge Suppression	30 Vdc					
	Reference						
	Accuracy	<b>Note:</b> To achieve the stated accuracy when analog inputs are used in voltage mode, you must wire analog input reference(s) to the AGND terminals <i>separately</i> from the discrete and communication ground references.					
	Ambient Temperature Effect	+/- 0.05% of span per 10°C (18°F) from the calibration temperature					
	Long Term Stability	3 years					
	SNR	87 dB					
	Loop Power	Base I/O	External				
		Optional 6- point Expansion I/C	Internal				
Analog Outputs	Туре	Single-ended,	externally source	red			
	Output Range	4 to 20 mA					
	Resolution	14 bits					
	Surge Suppression	30 Vdc					

	Reference	+/- 0.1% of spa	n					
	Accuracy	Note: To achiev mode, you separately	<b>Note:</b> To achieve the stated accuracy when analog outputs are used in voltage mode, you must wire analog output reference(s) to the AGND terminals <i>separately</i> from the discrete and communication ground references.					
	Ambient Temperature Effect	+/- 0.05% of span per 10 °C (18 °F) from the calibration temperature						
	Long Term Stability	3 years						
	Fault Mode	User-entered de	efault value or last good value					
	Scan Rate	1 second						
	Surge Suppression	30 Vdc						
	Impedance	Current Mode	Configured to drive a load impedance of 0 to 900 $\boldsymbol{\Omega}$					
			250 Ω max with 10 Vdc supply					
	Load Loop Resistance Max External Supply Loop Power		900 $\Omega$ max with 22.5 Vdc supply					
		Voltage Mode	100 kΩ					
		0 to 900Ω						
		30 Vdc						
		Base I/O	External					
		Optional 6 point I/O	internal					
Discrete Inputs	Туре	Dry contact or a	an open collector					
	Scan Rate	1 second						
	Input Filter	10 Hz						
	Input Current	Software selectable 66µA or 2mA						
	Voltage Rating	30 Vdc maximum						
	Frequency	10 Hz maximun	n					
	Input Type	Latched or unla	tched					
	Loop Power	Internally sourc	red					
	Surge Suppression	30 Vdc						
	Fault Mode	User-entered de	efault value or last good value					
Discrete Outputs	Туре	Open drain						
	Current	500 mA maximi	um					
	Operating Voltage Range	30 Vdc maximu	m					

	Frequency	50 Hz maximum			
	Output Type	Latched, momentary	y, toggle, TDO, or scaled pulse		
	Surge Suppression	30 Vdc			
	Fault Mode	User-entered defaul	t value or last good value		
Pulse Inputs	Туре	Dry contact or open	collector		
	Frequency	Low Range	0 to 300 Hz		
		High Range	0 to 10.5 kHz		
	Input Filter	Low Frequency	1 ms software selectable filter		
		High Frequency	30 µs software selectable filter		
	Input Current	Software selectable	66 μA or 2 mA		
	Voltage Rating	30 Vdc maximum			
	Loop Power	Internally sourced			
	Surge Suppression	30 Vdc			
Temperature Input (RTD/PRT)	Туре	Pt100 2-wire, 3-wire or 4-wire (software-selectable)			
	Measuring Range	-200 to +850°C (-328 to 1562 °F)			
	Reference Accuracy	+/- 0.07 °C from -30 to 60°C (±0.126 °F from -22 to +140 °F) +/- 0.1 °C from -60 to 200°C (±0.18 °F from -76 to +392 °F)			
	Ambient Temperature Effect	–30 to 60°C	+/- 0.017 °C per 10 °C (+/- 0.03 °F per 18 °F) from the calibration temperature		
		–60 to 200°C	+/- 0.034 °C per 10 °C (+/- 0.06 °F per 18 °F) from the calibration temperature		
	Calculation Type	User selectable	Callendar–Van Dusen		
		between	IEC 751/DIN 43760 (α 0.00385/°C)		
			IEC (α 0.003920/°C)		
	Scan Rate	1 second			
	Voltage Input Impedance	Greater than 3 M $\Omega$ DC			
	Excitation Current	205 μΑ			
	Surge Suppression	36 Vdc			
	Common Mode	100 dB at DC			
	Rejection				

#### **Integral Sensors**

The FB1200 is available with the following integral sensor options:

- Multi-Variable Sensor providing Differential Pressure and Static Pressure
- Static Pressure Sensor providing Static Pressure only
- No integral sensor fitted with interface to 4088B MVT transmitters or analog transmitters

#### **Multivariable Sensor(optional)**

The standard Rosemount<sup>™</sup> MultiVariable<sup>™</sup> sensor has a stainless steel coplanar flange, a stainless steel (316L) diaphragm, and silicone fill fluid. Optional versions include:

- A Hastelloy<sup>®</sup> C-276 sensor diaphragm, a Hastelloy C-276 coplanar flange, with either NACE MR0175/ISO 15156 or MR0103 certification
- Stainless steel traditional flange, a stainless steel diaphragm, and silicon fill fluid.

Differential Pressure Input	DP Range 1	–25 to 25 inches H <sub>2</sub> O (–62.16 to 62.16 mbar)					
		Reference Accuracy	± 0.1% span; For spans less span	s than 5:1, ± (0.025+0.015 [USL/Span]) %			
		Stability	Stability ±0.2% USL for 1 year				
		Ambient Temperature Effect per 50°F (28°C)	from 1:1 to 30:1	± (0.2% USL + 0.25% span)			
			from 30:1 to 50:1	± (0.24% USL + 0.15% span)			
		Static Pressure Effects	Zero Error	± 0.25% USL per 1000 psi (69 bar)			
			Span Error	± 0.4% of reading per 1000 psi (69 bar)			
		Over Pressure Limit	SP Range G4/A4	2000 psi (137.89 bar)			
		Burst Pressure Limit	10,000 psi (68	10,000 psi (689.47 bar)			
		Notes:					
		<ul> <li>25-inch sensor is only available with static pressure SP Range G4/A4, maximum pressure limited to 2000 psi.</li> <li>25-inch sensor is only available with stainless steel sensor and coplanar flange.</li> </ul>					
	DP Range 2: Standard	0 to 250 Inches H	H <sub>2</sub> O (623 mbar)				
		Reference Accuracy	± 0.1% span; For spans less	s than 10:1, ± (0.01 [USL/Span]) % span			
		Stability	± 0.1% USL fo	r 1 year			
		Ambient Temperature Effect per 50°F (28°C)	from 1:1 to 30:1	± (0.15% USL)			
			from 30:1 to 50:1	± (0.20% USL)			

	Static Pressure Effects	Zero Error	± 0.1% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.2 + 0.0001 * (Ps - 2000)] % per 1000 psi			
		Span Error	± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G6/A6	1600 psi (110.32 bar)			
		SP Range G7/A7	3626 psi (250.00 bar)			
		SP Range G4/A4	3626 psi (250.00 bar)			
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)			
	<b>Note:</b> 0.1% Ac	curacy is not a	vailable on traditional flange.			
DP Range 2:	0 to 250 inches l	H <sub>2</sub> O (623 mbar)	)			
Ennanced	Reference Accuracy	± 0.075% span; For spans less than 10:1, ± (0.025 +0.005 [USL/Span]) % span				
	Stability	±0.125% USL for 5 years; For ±50 °F (28 °C) temperature changes, up to 1000 psi (68.9 bar) line pressure				
	Ambient Temperature Effect per 50°F (28°C)	± (0.0175% U ± (0.035% US	SL + 0.1% span) from 1:1 to 5:1, L + 0.125% span) from 5:1 to 100:1			
	Static Pressure Effects	Zero Error	± 0.05% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.1 + 0.0001 * (Ps - 2000)] % per 1000 psi			
		Span Error	± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G6/A6	1600 psi (110.32 bar)			
		SP Range G7/A7	3626 psi (250.00 bar)			
		SP Range G4/A4	3626 psi (250.00 bar)			
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)			
DP Range 2:	0 to 250 inches l	H <sub>2</sub> O (623 mbar)	)			
Enhanced for Flow	Reference Accuracy	±0.05% of rea for readings % reading	ading; less than 8:1, ± [0.05 + 0.0023(USL / Rdg)]			

	Stability	±0.125% USL For ±50 °F (28 psi (68.9 bar)	for 5 years; °C) temperature changes, up to 1000 line pressure			
	Ambient Temperature Effect per 50°F (28°C)	±0.13% of rea ± [0.13 + 0.04 100:1	ding from 1:1 to 5:1, (USL / RDG)] % of reading from 5:1 to			
	Static Pressure Effects	Zero Error	± 0.05% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.1 + 0.0001 * (Ps - 2000)] % per 1000 psi			
		Span Error	± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G6/A6	1600 psi (110.32 bar)			
		SP Range G7/A7	3626 psi (250.00 bar)			
		SP Range G4/A4	3626 psi (250.00 bar)			
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)			
DP Range 2: Extended	0 to 250 inches H	l₂O (623 mbar)				
	Reference Accuracy	±0.075% of span for spans 25 to 250 in H₂O; For readings above span, ±0.15% reading				
	Stability	±0.125% USL for 5 years; For ±50 °F (28 °C) temperature changes, up to 1000 psi (68.9 bar) line pressure				
	Ambient Temperature Effect per 50°F (28°C)	For units spanned 75 to 250 in H <sub>2</sub> O, ± (0.025% MSI 0.125% span) For pressures between span and 250 in H <sub>2</sub> O, ± (0.025% MSL + 0.125% reading)				
		For units spanned 25 to 75 in $H_2O$ , ± (0.09% MSL + 0.03% span) For pressures between span and 250 in $H_2O$ , ± (0.09% MSL + 0.03% reading)				
		For pressure reading	readings above 250 in $H_2O$ , ±0.15%			
	Static Pressure Effects	Zero Error	± 0.05% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.1 + 0.0001 * (Ps - 2000)] % per 1000 psi			
		Span Error	± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G6/A6	1600 psi (110.32 bar)			

		SP Range G7/A7	3626 psi (250.00 bar)				
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)				
DP Range 3:	0 to 1000 inches	s H <sub>2</sub> O (2.5 bar)					
Standard	Reference Accuracy	± 0.1% span; For spans les	± 0.1% span; For spans less than 10:1, ± (0.01 [USL/Span]) % span				
	Stability	±0.1% USL fo	r 1 year				
	Ambient Temperature	from 1:1 to 30:1	± (0.15% USL)				
	Effect per 50°F (28°C)	from 30:1 to 50:1	± (0.20% USL)				
	Static Pressure Effects	Zero Error	± 0.1% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.2 + 0.0001* (Ps - 2000)] % per 1000 psi				
		Span Error	± 0.2% of reading per 1000 psi (69 bar)				
	Over Pressure Limit	SP Range G7/A7	3626 psi (250.00 bar)				
		SP Range G4/A4	3626 psi (250.00 bar)				
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)				
	Notes: O.1% Accura 1000" DP ra steel se 1000" DP ra Range 1	acy is <b>not</b> availange with 0.1% ensor and copla enge is <b>not</b> ava 1).	able on traditional flange. accuracy <b>only</b> available with stainless anar flange. ilable with 300 psi static pressure (SP				
DP Range 3: Enhanced	0 to 1000 inches H <sub>2</sub> O (2.5 bar)						
Lindificed	Reference Accuracy	± 0.075% span; For spans less than 10:1, ± (0.025 +0.005 [USL/Span]) % span					
	Stability	±0.125% USL For ±50 °F (2 psi (68.9 bar)	±0.125% USL for 5 years; For ±50 °F (28 °C) temperature changes, up to 1000 psi (68.9 bar) line pressure				
	Ambient Temperature Effect per 50°F (28°C)	± (0.0175% U ± (0.035% US	SL + 0.1% span) from 1:1 to 5:1, L + 0.125% span) from 5:1 to 100:1				
	Static Pressure Effects	Zero Error	± 0.05% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.1 + 0.0001* (Ps - 2000)] % per 1000 psi				

		Span Erro	r ± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G7/A7	3626 psi (250.00 bar)			
		SP Range G4/A4	3626 psi (250.00 bar)			
	Burst Pressure Limit	e All SP ran	ges  10, 000 psi (689.47 bar)			
	Note: 1000"   Range	DP range is <b>no</b> 1).	<b>t</b> available with 300 psi static pressure (SP			
DP Range 3: Enhanced for Flow	0 to 1000 inches	5 H <sub>2</sub> O (2.5 bar)				
	Reference Accuracy	±0.05% of re for readings reading	ading; less than 8:1, ± [0.05 + 0.0023(USL / Rdg)] %			
	Stability	±0.125% USL for 5 years; For ±50 °F (28 °C) temperature changes, up to 1000 psi (68.9 bar) line pressure				
	Ambient Temperature Effect per 50°F (28°C)	±0.13% of reading from 1:1 to 5:1, ± [0.13 + 0.04 (USL / RDG)] % of reading from 5:1 to 100:1				
	Static Pressure Effects	Zero Error	± 0.05% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.1 + 0.0001 * (Ps - 2000)] % per 1000 psi			
		Span Error	± 0.2% of reading per 1000 psi (69 bar)			
	Over Pressure Limit	SP Range G7/A7	3626 psi (250.00 bar)			
		SP Range G4/A4	3626 psi (250.00 bar)			
	Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)			
	<b>Note:</b> 1000" DP Range 1).	range is <b>not</b> a	vailable with 300 psi static pressure (SP			
DP Range 4: Standard	0 to 2000 psi (13	37.89 bar)				
	Reference Accuracy	± 0.1% span; for spans les	s than 10:1, ± [0.01(USL / span)] % span			
	Stability	±0.1% USL for 1 year				

Ambient Temperature Effect per 50°F (28°C)	± (0.225% of USL) from 1:1 to 50:1			
Static Pressure Effects	Zero Error	± 0.2% USL per 1000 psi (69 bar) For Static Pressures above 2000 psi: ± [0.4 + 0.0002* (Ps - 2000)] % per 1000 psi		
	Span Error	± 0.2% of reading per 1000 psi (69 bar)		
Standard	SP Range G4/A4	3626 psi (250.00 bar)		
Burst Pressure Limit	All SP ranges	10,000 psi (689.47 bar)		

#### **Static Pressure Input**

The following details are for the static pressure measurement of the MultiVariable sensor

	SP Range 1	Gauge – G6	–14.7 to 300 psig (–1.01 to 20.7 barg)	
		Absolute – A6	0 to 300 psia (–1.01 to 20.7 bara)	
	SP Range 2	Gauge – G7	–14.7 to 1500 psig (–1.01 to 103.4 barg)	
		Absolute – A7	0 to 1500 psia (–1.01 to 103.4 bara)	
	SP Range 3	Gauge – G4	–14.7 to 3600 psig (–1.01 to 250 barg)	
		Absolute – A4	0 to 3600 psia (–1.01 to 250 bara)	
	Reference Accuracy	Standard	± 0.1% span; For spans less than 5:1, ± [0.017 (USL/Span)] % span	
		Enhanced	± 0.075% span; For spans less than 5:1, ±[0.013(USL/Span)] % span	
		Enhanced for Flow	± 0.05% span; For spans less than 5:1, ± [0.006(USL/Span)] % span	
	Stability	Standard	±0.1% USL for 1 year	
		Enhanced	±0.125% USL for 5 years	
		Enhanced for Flow	±0.125% USL for 5 years	
	Ambient Temperature Effects per 28 °C (50 °F)	Standard	± (0.175% USL) from 1:1 to 10:1, ± (0.225% USL) from 10:1 to 25:1	
		Enhanced	± (0.050% USL + 0.125% span) from 1:1 to 10:1, ± (0.060% USL + 0.175% span) from 10:1 to 25:1	
		Enhanced for Flow	± (0.040% USL + 0.060% span) from 1:1 to 10:1, ± (0.050% USL + 0.150% span) from 10:1 to 40:1	

#### **Static Pressure Sensor (optional)**

The following section applies to the "in-line" integral static pressure sensor, without differential pressure, which would typically be used with linear meters that provide a pulsed signal for flow.

These static pressure sensors are provided in stainless steel with a 1/2 "- 14 NPT female process connection.

Static Pressure Input	SP Range 1	Gauge – G1	–14.7 to 30 psig (–1.01 to 2.06 bar)		
		Absolute – A1	0 to 30 psia (0 to 2.06 bar)		
	SP Range 2	Gauge – G2	–14.7 to 150 psig (–1.01 to 10.34 bar)		
		Absolute – G2	0 to 150 psia (0 to 10.34 bar)		
	SP Range 3	Gauge – G3	–14.7 to 800 psig (–1.01 to 55.15 bar)		
		Absolute – A3	0 to 800 psia (0 to 55.15 bar)		
	SP Range 4	Gauge – G4	–14.7 to 4000 psig (–1.01 to 275.79 bar)		
		Absolute – A4	0 to 4000 psia (0 to 275.79 bar)		
	Reference Accuracy	Standard	± 0.1% span For spans less than 10:1, ± (0.01 [USL/Span]) % span		
		Enhanced	± 0.075% span For spans less than 10:1, ± (0.025 + 0.005 [USL / Span]) % span		
	Stability	Standard	± 0.1% USL for 1 year		
		Enhanced	± 0.125% USL for 5 years		
	Ambient Temperature Effects per 28 °C (50 °F)	Standard	± (0.175% USL) from 1:1 to 30:1 ± (0.225% USL) for 30:1 to 50:1		
		Enhanced	± (0.050% USL + 0.125% span) from 1:1 to 30:1 ± (0.060% USL + 0.175% span) for 30:1 to 100:1		
	Over	SP Range G1/A1	750 psi (51.71 bar)		
	Pressure Limit	SP Range G2/A2	1500 psi (103.42 bar)		
		SP Range G3/A3	1600 psi (110.32 bar)		
		SP Range G4/A4	6000 psi (413.69 bar)		
	Burst- Pressure Limit	All SP ranges	11,000 psi (758.42 bar)		
Power					
External DC Power 5.7 Vdc to 30 Vdc external supply (Max power at 10 watts) Supply		Max power at 10 watts)			
Optional	Internal moun	Internal mounted 4.5 Ah 6.0 Vdc battery			
Rechargeable Lead Acid Battery	The battery can power the unit for up to 19 days without any solar charging depending on display and communications and I/O usage, and can be charged by a 6-watt solar panel or from a DC supply for backup				
	<b>Note:</b> This option is available <b>only</b> with Class 1 Div 2 approval.				
Solar Panel and Regulator Options	If ordered with the rechargeable battery option, the FB1200 includes an integral solar regulator				
	Can be supplied with an optional 6-watt 6V solar panel The solar panel input is rated to a maximum of 30V and 1.5A. A minimum of 8V is required to charge the battery. <b>Note:</b> This option is available <b>only</b> with Class 1 Div 2 approval.				

FB1200		June 202
SRAM Battery	Lithium coin cell type BR2335 or BR2330	
	Typical battery life 5-7 years with power; 10,000 hours without power	

#### **Power Modes**

To keep power consumption to a minimum, especially for remote sites, the FB1200 can run in two different power modes, low and standard. The FB1200 normally runs in low power mode for standard metering applications.

When running in low power mode, the radio power control function is used to switch to standard power mode and enable the serial ports. During communication periods, the unit uses the standard power mode and then automatically reverts to low power mode when the communication period is over.

#### Notes:

- Serial connection to a remote 4088B MVT can run in low power mode.
- If PID control, math/logic blocks, or Ethernet communications are enabled, or a serial port set to Modbus master, or the additional 6 channel I/O board is fitted and enabled, the unit will run in the standard power mode.

The local display and FBxWifi can be configured to switch off after a period of inactivity (configurable between 1 and 60 minutes) or be permanently left on.

When running in low power mode, if you need to use more than the default number of data points for logging, consult the *Emerson FB1200 Flow Computer Instruction Manual* (D301782X012) to determine the possible impact on power consumption.

The figures below are typical power values in mW measured at room temperature.

Low Power Mode	<b>Base unit</b> with integrated sensor and temperated	47 mW @ 6.1Vdc			
	<b>Base unit</b> with integra temperature measure run	al Static Pressu ment and pulse	45 mW @ 6.1Vdc		
	<b>Base unit</b> with integral multivariable DP and pressure sensor and temperature measurement, communicating to remote 4088 - dual meter run (4088 externally powered)			82 mW @ 6.1Vdc	
	Additional Load	Display and Backlight active		292 mW @ 6.1Vdc	
	Options	FBxWifi		315 mW @ 6.1Vdc	
		FBxWifi and Display active		337 mW @ 6.1Vdc	
		DO active (1 Hz, 50:50 duty cycle, no load)		1 mW @ 6.1Vdc	
Standard Power Mode	<b>Base unit</b> with integral multivariable DP and pressure sensor and temperature measurement, single meter run		230 mW @ 6Vdc	245 mW @ 12Vdc	287 mW @ 24Vdc
	<b>Base unit</b> with integra Pressure sensor and t measurement and pul single meter run	al Static emperature sed input),	244 mW @ 6Vdc	260 mW @ 12Vdc	305 mW @ 24Vdc

	<b>Base unit</b> with in multivariable DP sensor and temp measurement, c remote 4088 - du (4088 externally	ntegral and pressure perature ommunicating to ual meter run powered)	278 mW @ 6Vdc	306 mW @ 12Vdc	373 mW @ 24Vdc		
	Additional Load Options	Display and Backlight active	162 mW @ 6Vdc	168 mW @ 12Vdc	178 mW @ 24Vdc		
		FBxWifi	189 mW @ 6Vdc	185 mW @ 12Vdc	200 mW @ 24Vdc		
		FBxWifi and Display active	204 mW @ 6Vdc	207 mW @ 12Vdc	221 mW @ 24Vdc		
		DO active (1 Hz, 50:50 duty cycle, no load)	1 mW @ 6Vdc	1 mW @ 12Vdc	1 mW @ 24Vdc		
		PI active (10KHz, 50:50 duty square wave)	13 mW @ 6Vdc	14 mW @ 12Vdc	15 mW @ 24Vdc		
		Additional 6 channel I/O board fitted	40 mW @ 6Vdc	49 mW @ 12Vdc	80 mW @ 24Vdc		
		Ethernet enabled 100 Mbit	435 mW @ 6Vdc	421 mW @ 12Vdc	462 mW @ 24Vdc		
		Ethernet active 100 Mbit	459 mW @ 6Vdc	443 mW @ 12Vdc	489 mW @ 24Vdc		
Physical							
Construction	Die-cast aluminum, painted, with wire sealable end caps, or Stainless steel (AISI 316/ASTM CF8M), unpainted, with wire sealable end caps						
Ingress Protection	IEC 60529 IP66 8	529 IP66 & NEMA 4X					
Dimensions	With Sensor	11.715 in. H by 6.0 in. W by 9.426 in. D (297.7 mm H by 152.4 mm W by 239.4 mm D)					
	Without Sensor	ithout Sensor 5.995 in. H by 6.0 in. W by 9.426 in. D (152.4 mm H by 152.4 mm W by 239.4 mm D)					
Mounting	2 in. pipe or dire	n. pipe or direct manifold					
Wiring Standard Size 12		Size 12 to 28 Ame	ize 12 to 28 American Wire Gauge (AWG) (0.3 to 2mm diameter)				
	Optional For units with optional 6-channel expansion card, size 16 to 28 AWG (0.3 to 1.3 mm diameter)						
Wiring Access	4 conduit entry p 3/4 in. NPT (stan	points ndard), M20 (optional)					
Weight	FB1200 aluminu	m housing with MVS	coplanar flange sei	nsor: 6.75 Kg (14.9 l	b)		
	FB1200 aluminum housing with static pressure sensor: 5.98 Kg (13.2 lb)						

	FB1200 aluminum housing without sensor: 4.22 Kg (9.3 lb)				
	FB1200 stainless steel housing with MVS coplanar flange sensor: 13.27 Kg (29.5 lb)				
	Optional Lead Acid Battery: 0.86 Kg (1.9 lb)				
Display	Optional backlit liquid crystal display				
HMI	20 characters pe	er line; 4 lines in display.			
Environmental					
Operating	–40 °C to +80 °C (–40 °F to +176 °F) (see ambient temps in Approvals section)				
Temperature	Note: Check A respons	pprovals section for any restricti e time and decreased contrast a	ons. The display exhibits increased t temperatures below –30 °C (–22 °F).		
Storage Temperature	–40 to 85 °C (–40	) to 185 °F)			
Operating Humidity	5 to 95%, non-co	ondensing			
Conformal Coating	All boards are conformal coated with a coating that complies with ANSI/ISA 71.04 Class G3 environments.				
Environmental Rating	Product conforms to ANSI/ISA 71.04 Class G3 environmental standards with all conduit openings sealed.				
Electro Magnetic Compatibility	The following EN Harmonized star	/C Emissions and Immunity are onder the onder	nissions and Immunity are evaluated per EMC directive 2014/30/EU. Is used:		
	EN 61326-2-3-2013 Immunity N 61326-1-2013 Emissions				
	Immunity	EN 61000-4-2 (Electro Static Discharge) EN 61000-4-3 (Radiated Immunity) * EN 61000-4-4 (Fast Transients) EN 61000-4-5 (Surges) EN 61000-4-6 (Conducted RF) EN 61000-4-8 (Power Frequency Magnetic Field) EN 61000-4-17 (Voltage Ripple) EN 61000-4-29 (Voltage Dips and Interrupts) *Meets CE compliance at 10V/m for industrial requirements (deviations < 1% span for RTD and Pressure readings in addition to original specification)			
	Emissions	EN 550022 Class A			
Vibration	2g over 10 to 150 Hz 1g over 150 to 200 Hz				
Approvals					
Product Markings for Hazardous Locations	UL	Class 1, Div 1 Groups C, D, Temperature Code, T6 Class1, Div 2 Groups A, B, C, D, Temperature Code T4			
		Ambient Temperature	Aluminum enclosure -40 °C to +80°C (-40 °F to +176 °F) (no battery) -40 °C to +80°C (-40 °F to +176 °F) (with rechargeable lead acid battery)		

		Evaluated per Approval Standards	Per Class 1, Div 1: UL 1203 5 <sup>th</sup> Ed. UL/IEC 61010-1 Part 1 3 <sup>rd</sup> Ed. CSA C22.2 No. 30-M1986 CSA C22.2 No. 61010-1-12 Part 1 3 <sup>rd</sup> Ed. Per Class 1, Div 2: ANSI/ISA 12.12.01-2015 CSA C22.2 No. 213-15 CSA C22.2 NO. 61010-1-12 Part 1 3 <sup>rd</sup> Ed UL61010-1 Part 1 3rd Ed		
	UL	ATEX Cert: DEMKO 15 ATEX 1349 IECEx Cert: IECEx UL 15.0024X Ex db IIB T4 Gb, -40°C to +80°C UL22UKEX2397X	ЭХ		
		Ambient Temperature	–40°C to +80 °C (–40 to +176 °F)		
		UK CA	EMC Directive 2016		
		Evaluated per Approval Standards:	Directive 2014/34/EU EN IEC 60079-0:2018 EN 60079-0:2017 EN 60079-1:2014		
		ATEX Cert: DEMKO 15 ATEX 136 IECEx Cert: UL 15.0044X Ex ec IIC T4 Gc UL22UKEX2396X	7X		
		Ambient Temperature	–40 °C to +80 °C (–40 to +176 °F)		
		Evaluated per Approval Standards	Directive 2014/34/EU IEC 60079-0:2017 IEC 60079-7:2017 EN IEC 60079-0:2018 EN IEC 60079-7:2015 + A1:2018		
		<b>Note:</b> ATEX and IECEx approval requires the use of an external DC power supply.			
Product Markings for MetrologyMeasurement (Industry) CanadaApproval No.: AG-0638 Device Type: Conversion Device - Flow Computer Approval Type: Category 3, Type B Approved For: Natural Gas Fiscal Measurement		- Flow Computer e B al Measurement			
Miscellaneous Approvals Customs Union TR CU 004/2011, TR CU 020/2011 Conforms to the requirements of the technical regulations Customs Union		1 of the technical regulations of the			

RoHS2	<b>Device without integral MVS or SP Sensor</b> : RoHS (2) EU Directive 2011/65/EU				
	<b>Device with integral MVS or SP Sensor</b> : RoHS (2) EU Directive 2011/65/EU: This product may be considered out- of-scope when used for the intended design purpose in a Large Scale Fixed Installation (LSFI). Consult <i>https://www.emerson.com/compliance</i> for up-to-date product information.				
RoHS					
NEPSI China	NEPSI				
	National Supervision and Inspection Centre for Explosion Protection and Safety of Instrumentation Cert. No. GYJ18.1015X Ex d IIB T4 Gb				
	Cert. No. GYJ17.1350X Ex Na IIC T4 Gc				
CCOE India	Chief Controller of Explosives				
	Approval No. A/P/HQ/MH/104/5885 (P420948) Ex db IIB T4 Gb				
	Approval No. A/P/HQ/MH/104/5887 (P420946) Ex Na IIC T4 Gc				
KOREA (KC)	EMC - Broadcasting and communication Equipment Cert. No. C1E5-0B70-8AB8-9CBC				
NMi	<u>N</u> (M)				
	Report Numbers: NMi-1901499-02 & 1901499-01 API Chapter 21.1:2013 compliance for "Flow measurement using Electronics Metering Systems – Electronic Gas Measurement" and independent verification for natural gas properties and flow calculations				

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